

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED

CIN : U04010KA2002SGC030436

Phone No: (08472) 256581

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GST No. 29AABCG8895RIZD

Corporate Office,
GESCOM, Kalaburagi.
585102

No. GESCOM/CFO/DCA(RM)/AAO(RA)/2023-24/ *C/S-176* Date
Encl: 6 Pages

ORDER

29 SEP 2023

As per the Hon'ble Karnataka Electricity Regulatory Commission (Fuel and Power Purchase Cost Adjustment) (First Amendment) Regulations, 2023, Notification No. KERC B/5/12/2807 dated: 23.02.2023 in the matter of Fuel and Power Purchase Cost Adjustment (FPPCA) due for August-2023 to be allowed in the billing month October- 2023

PREAMBLE:

1. In accordance with the provisions of the Karnataka Electricity Regulatory Commission (KERC) (Fuel and Power Purchase Cost Adjustment) (First Amendment) Regulations, 2023, Notification No. KERC B/5/12/2807 dated: 23.02.2023. The GESCOM has to recover Fuel and Power Purchase Cost Adjustment (FPPCA), charges to be recovered/ refunded in the billing month of October-2023, based on the Fuel and Power Purchase Cost incurred during August 2023.
2. The GESCOM has proceeded to compute the recoverable/ refundable FPPCA for the month of August- 2023 by considering the following:
 - i. The source-wise power purchase cost incurred by GESCOM during the month of August 2023;
 - ii. Energy balancing transactions are excluded from the computation of FPPCA since the GESCOM is accounting the net effect of energy balancing (over & under drawl), at the year end.
 - iii. The recoverable/ refundable variation in fuel and power purchase cost has been arrived at with reference to the fuel and power purchase cost (both fixed and variable cost), approved in Commission's Tariff Order-2023 dated 12th May 2023 and based on the formula as notified in (Fuel and Power Purchase Cost Adjustment) Regulations, 2022 and subsequent Amendments and (Fuel and Power Purchase Cost Adjustment) (First Amendment) Regulations, 2023, Notification No. B/5/12/2807 dated: 23.02.2023.
 - iv. The Retail Sales for the month of October-2023 have been projected as per Clause 4.2 of the KERC (Fuel and Power Purchase Cost Adjustment) Regulations, 2023 and deducting projected average consumption under DERS scheme. Considering the quantum of energy purchased by GESCOM for the month of August, 2023 is arrived net of the approved transmission and distribution losses.
3. As per the KERC KERC /DD (Tariff) /B7/4/FTS-982 /445 Dated : 08.07.2022. wherein it is informed that, for the consumption aver and above the average base consumption under the DERS scheme any increase/derease in FAC approved by commission is not applicable.

Thus, the GESCOM has deducted the average energy sales under DERS Scheme and arrived net projected sales and considered the same for arriving FPPCA to be collected for the Month of October-2023.

4. There is Increase in the power purchase cost in respect of GESCOM Power Purchase Cost during the month of August 2023.
5. The Fuel Cost Adjustment Charges claimed by GESCOM is without considering the energy balancing transactions based on the relevant records and documents/ details under and duly certified by the Chartered Accountant for the Month of August- 2023, and is as follows:

Computation of FPPCA	
Energy Generation Point (In MUs)	1095.72
Less : IEX Sales (In MUs)	32.47
Net Energy Purchased (In MUs)	1063.25
Less: Approved Transmission Loss (In %)	2.764%
Energy at IF Point (In MUs)	1033.86
Less: Approved Distribution Loss (In %)	10.25%
Projected Energy Sales (In MUs)	927.89
Less: Projected Energy Sales Under DERS Scheme (In MUs)	29.65
Net Projected Energy Sales (In MUs)	898.24
Allowable FPPCA (In Rs Crores)	51.20
FPPCA (In Paise Per Unit)	57.00
Round off to nearest decimal	57.00

- a) Average Approved Variable Power Purchase Cost is Rs. 4.010 Paise/Unit
- b) Average Actual Variable Power Purchase Cost is Rs. 4.664 Paise/Unit

The FPPCA approved in the above table is apart from the Commission approved FPPCA for 3rd Quarter of FY-23 ie., as per revised/partial modified order dated: 02.06.2023 (July-23 to Sept-23 & Oct-23 to Dec-23) which is also to be recovered during the billing month of October-2023.(0.33 paise/unit)

Therefore, the GESCOM hereby order as follows;

ORDER

In accordance with the provisions of the KERC (Fuel and Power Purchase Cost Adjustment) Regulations 2023, the GESCOM, has recognized the variations in the fuel and power purchase cost for the month of August 2023 and decides to recover the fuel and power purchase cost adjustment charges per unit of sale, in the energy bills to be issued to GESCOM consumers during the billing month ie., from 1st October, 2023 to 31st October, 2023 at the following rate:

August 2023 month Net FPPCA in paisa per unit to be recovered from the consumers during billing month of October -2023.
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The fuel cost adjustment charges of GESCOM to be recovered in all the energy bills, to be issued to GESCOM consumers from 1st October, 2023 to 31st October, 2023.

This order is signed and issued by the Gulbarga Electricity Supply Company Limited on this day, the 29th September, 2023.


(Renuka Tembad) 29/9
Chief Financial Officer

Copy W.C. to the Chief Engineer (Electy) Operations, GESCOM for information.
Copy W.C. to the Financial Advisor(I/A), GESCOM for information.

Copy to: for information and needful action

1. The Chief Engineer Ele., O&M Zone, Kalaburagi / Ballari for information and needful action.
2. All the Superintending Engineer (Ele), GESCOM, for information and necessary needful action.
3. All the Controller of Accounts, GESCOM, Kalaburagi for information.
4. All the DCA, GESCOM, Kalaburagi for information.
5. All Executive Engineer Ele., O&M Division GESCOM
6. The Executive Engineer Ele., IT Cell, Corporate Office, GESCOM for implementation and to take needful action and to hoist FPPCA order copy in GESCOM website.
7. The Executive Engineer Ele., Commercial, Corporate Office, GESCOM for implementation and to take needful action and to hoist FPPCA order copy in GESCOM website.
8. The Executive Engineer Ele., PTC, Corporate Office, GESCOM for information
9. The Executive Engineer Ele., RA, Corporate Office, GESCOM for information
10. All Assistant Executive Engineer (Ele) O&M Sub division GESCOM
11. The Project Manager RAPDRP/Infinite/Nsoft for information and necessary action to implement.
12. All Concerned.

SPS to MD/DT to place before Hon'ble Managing Director/ Director (Technical) for kind information.

MF/OC.

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED

CIN: U04010KA2002SGC030436

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GST No. 29AABCG8895RIZD

Corporate Office,
GESCOM, Kalaburagi.
585102

No. GESCOM/CFO/DCA(RM)/AAO(RA)/2023-24/ *29-177* Date: **29 SEP 2023**

All the Executive Engineer Ele,
O&M Division of GESCOM.

Sir,

Sub Implementation of Fuel and Power Purchase Cost Adjustment Charges (FPPCA) in all the energy bills to be issued from 1st October, 2023 to 31st October, 2023 – Reg.

- Ref:**
1. KERC (Fuel and Power Purchase Cost Adjustment) (first Amendment) Regulation 2023, Notification No. B/5/12/2807 Bengaluru Dated: 23.02.2023.
 2. KERC FPPCA Revised Order No. KERC/DD(Tariff)/B/15/12/216 Dated:02.06.2023.
 3. T.O. FPPCA Order Dated 29.09.2023.

PREAMBLE:

- 1) The Hon'ble KERC has notified the KERC (Fuel and Power Purchase Cost Adjustment) (First Amendment) Regulations 2023 on 23.02.2023 and published in the Karnataka Gazette on 24.02.2023.
- 2) Variation in Fuel and Power Purchase Cost has been arrived with Fuel and Power Purchase Cost (both fixed and variable cost) approved in GESCOM Tariff Order and applying the formula as notified in KERC (Fuel and Power Purchase Cost Adjustment) (First Amendment) Regulations 2023.
- 3) As per Clause No. 4.5 (New) of the Regulations, the distribution licensee may decide, FPPCA or part thereof, to be carried forward to the subsequent month in order to avoid any tariff shock to consumers. But the carry forward of FPPCA shall not exceed a maximum duration of two months and such carry forward shall only be applicable, if the total FPPCA for a billing month, including any carry forward of FPPCA of the previous month, exceeds twenty percent of variable component of approved fuel and power purchased cost.
- 4) As per reference-2, KERC has ordered to collect FPPCA from July-23 to Sept-23 at 0.34 paise/unit & Oct-23 to Dec-23 at 0.33 paise/unit.
- 5) As per KERC FPPCA regulation this office has issued FPPCA order for the billing month of October -2023 vide reference -3.

In view of above, the GESCOM hereby orders as follows:

Order

It is hereby ordered to collect FPPCA (Fuel and Power Purchase Cost Adjustment charges) pertaining to the month of August-23. As per reference-4, GESCOM has computed the FPPCA variation for the month of August-2023 which is to be recovered from the consumers during the billing month of October-2023, the details of FPPCA to be levied for the billing month of October-2023 is as under:

FPPCA for the Month	FPPCA Billing Month	FPPCA to be levied in Rs/unit	FPPCA Levied Rs/unit								
			Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sept-23	Oct-23	Total billed
Jan-23	Mar-23	0.8	0	0.5	0.3						0.8
Feb-23	Apr-23	1.3		0.05	0.13	1.12					1.3
Mar-23	May-23	3.17			0.12	0.41					0.53
Apr-23	Jun-23	1.11				1.11					1.11
May-23	Jul-23	0.01					2.65				2.65
Jun-23	Aug-23	0.36						0.36			0.36
Jul-23	Sep-23	0.36							0.36		0.36
Aug-23	Oct-23	0.57								0.57	0.57
TOTAL		7.68	0	0.55	0.55	2.64	2.65	0.36	0.36	0.57	7.68

In addition to above, KERC was ordered to collect FPPCA from July-23 to sept-23 at 0.34 paise / unit & Oct-23 to Dec-23 at 0.33 paise/ unit.


Hence, the total FPPCA of **Rs. (0.57+0.33) = 0.90 /unit** of sale to be collected in all the energy bills to be issued to **all categories of consumers from 01.10.2023 to 31.10.2023**, duly adjusting the excess/shortage found if any, in all category of consumers, pertaining to the previous FPPCA claimed as per letters issued from March-2023 to September-2023.

The FPPCA for the Month of October-2023 is to be claimed as below:

Category of consumers	FPPCA to be collected during the billing month of October-2023
All Categories of consumers	90 paise / unit

The GESCOM (FPPCA) order is available on the following website.
<https://gescom.karnataka.gov.in/>

Yours Faithfully,


Chief Financial Officer,
 Corporate Office,
 GESCOM, Kalaburagi.

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SPS to MD/DT to place before Hon'ble Managing Director/ Director (Technical) for kind information.

MF/OC.

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED
Annexure to KERC (Fuel and power Purchase Cost Adjustment) (First Amndement) Regulations, 2023
Fuel & Power Purchase Cost Adjustment Charges for the month Aug-23

Sl.	Name of the Generating Station	Approved Fuel & Power Purchase Cost		Month-1-Aug-23					
		Capacity/ Fixed Charges per month (*1) (Rs.in Cr.)	Variable Charges (Rs./unit)	Capacity/ Fixed Charges for the month (Rs.in Cr.)	Quantum of energy Purchased in the month (in MU)	Actual Power Purchase cost			Difference in power purchase cost for the month [9-(3+(4*6))] (Rs.in Cr.)
						Variable Charges (Rs./unit)	Variable Charges (6 x 7) (Rs.in Cr.)	Total Power Purchase cost paid for the month (*2) (5+8) (Rs.in Cr.)	
3	4	5	6	7	8	9	10		
A. State Generating Stations									
1	RTPS- 1 to 7	11.573	4.530	6.730	55.413	4.925	27.289	34.019	-2.656
2	RTPS- 8	3.040	4.530	0.454	2.986	4.796	1.432	1.886	-2.507
3	BTPS unit - I	4.680	4.610	3.173	29.187	5.199	15.173	18.347	0.211
4	BTPS unit - II	5.653	4.840	0.611	4.818	5.159	2.486	3.096	-4.889
5	BTPS unit - III	9.907	4.070	6.005	34.003	4.503	15.312	21.317	-2.429
6	YTPS	32.000	4.190	11.835	58.192	4.769	27.752	39.587	-16.795
	Total-SGS	66.853	4.370	28.808	184.599	4.845	89.444	118.251	-29.065
B. Central Generating Stations									
1	N.T.P.C-RSTPS I&II	2.356	4.280	2.576	37.297	4.113	15.340	17.916	-0.403
2	NTPC RSTPS III	0.717	3.900	0.760	11.118	4.149	4.613	5.373	0.320
3	NTPC-Talcher	2.067	1.850	2.105	23.275	2.629	6.120	8.225	1.852
4	Simhadri unit 1 & 2	2.066	3.850	1.993	15.076	4.554	6.866	8.859	0.988
5	NTECL_Vallur TPS stage 1&2&3	2.073	3.290	2.123	12.224	3.797	4.641	6.764	0.670
6	Neveli Lignite Corporation NLC TPSII Stage 1	0.721	2.750	0.418	5.127	3.177	1.629	2.047	-0.084
7	Neveli Lignite Corporation NLC TPSII Stage 2	1.008	2.750	0.639	7.655	3.181	2.435	3.074	-0.040
8	Neveli Lignite Corporation NLC TPS I Expn	0.772	2.450	0.848	8.847	2.822	2.496	3.344	0.405
9	Neveli Lignite Corporation NLC TPS 2 Expn	1.859	2.630	0.791	3.865	1.189	0.460	1.251	-1.625
10	NLC Tamil Nadu Power Ltd (NTPL)	2.371	4.450	1.364	9.162	3.367	3.085	4.449	-1.999
11	MAPS	0.000	2.590	0.000	0.000	0.000	0.000	0.000	0.000
12	Kaiga	0.000	3.490	0.000	25.533	3.492	8.917	8.917	0.006
13	NPCIL Kudankulam Atomic Power Generating Station (KKNPP)	0.000	4.160	0.000	34.853	4.284	14.930	14.930	0.431
14	DVC (Meja TPS 7 & 8)	2.241	3.150	2.260	14.350	3.282	4.709	6.969	0.208
15	DVC (Koderma TPS 1 & 2)	3.231	3.560	3.116	17.328	3.174	5.500	8.616	-0.784
16	Kudgi	17.478	5.340	15.243	87.962	5.096	44.823	60.066	-4.384
17	NLC New Thermal Project	1.012	2.700	0.894	4.254	2.461	1.047	1.941	-0.220
	Total-CCGS	39.972	3.560	35.130	317.927	4.014	127.609	162.739	-4.659
C. IPPs									
1	Udupi Power Corporation Limited_UPCL	17.371	10.800	17.371	64.532	5.728	36.967	54.338	-32.728
	Total-CIPP	17.371	10.800	17.371	64.532	5.728	36.967	54.338	-32.728
D. Other Purchases									
KPCL Hydel									
1	Sharavathy Valley Project	0.000	0.600		30.041	0.620	1.8619	1.862	0.059
2	Mahatma Gandhi Hydro Electric Power House_MGHE	0.000	0.720		1.793	0.700	0.1255	0.126	-0.004
3	Gerusoppa_GPH	0.000	1.790		2.849	1.992	0.5675	0.568	0.057
4	Kali Valley Project_KVP	0.000	0.840		26.043	0.607	1.5812	1.581	-0.606
5	Varahi Valley Project_VVP	0.000	1.760		8.355	1.843	1.5394	1.539	0.069
6	Almatti Dam Power House_ADPH	0.000	2.310		4.022	2.607	1.0486	1.049	0.119

Sl.	Name of the Generating Station	Approved Fuel & Power Purchase Cost		Month-1-Aug-23					
		Capacity/ Fixed Charges per month (*1) (Rs.in Cr.)	Variable Charges (Rs./unit)	Capacity/ Fixed Charges for the month (Rs.in Cr.)	Quantum of energy Purchased in the month (in MU)	Variable Charges (Rs./unit)	Variable Charges (6 x 7) (Rs.in Cr.)	Total Power Purchase cost paid for the month (*2) (5+8) (Rs.in Cr.)	Difference in power purchase cost for the month [9-(3+(4*6))] (Rs.in Cr.)
7	Bhadra Power House Power House_BHEP	0.000	4.900		0.214	5.774	0.1235	0.124	0.019
8	Kadra Power House_KPH	0.000	2.290		2.678	2.007	0.5374	0.537	-0.076
9	Kodasalli Power House_KDPH	0.000	1.610		2.483	1.356	0.3369	0.337	-0.063
10	Ghataprabha Power House_GDPH	0.000	2.500		0.356	2.513	0.0895	0.090	0.000
11	Shivasamudram&Shimshapura Hydro Stations	0.000	1.340		1.282	1.543	0.1978	0.198	0.026
12	Munirabad Power House	0.000	0.970		0.776	1.313	0.1019	0.102	0.027
	Total KPCL Hydel (D)	0.000	1.040		80.893	1.003	8.111	8.111	-0.372
E	Other Hydro								
1	Priyadarshini Jurala Hydro Electric projects	0.000	3.780		3.771	1.475	0.5562	0.556	-0.869
2	Tungabhadra Dam Power House_TBPH	0.000	0.470				0.000	0.000	0.000
	Total other Hydro (E)	0.000	3.060		3.771	1.475	0.556	0.556	-0.869
F	Non Conventional Energy Sources								
1	Wind-IPPS	0.000	3.930		188.709	3.921	74.001	74.001	-0.161
2	Mini Hydel-IPPS	0.000	3.370		26.368	3.151	8.308	8.308	-0.578
3	Co-Generation	0.000	6.470		0.000	0.000	0.000	0.000	0.000
4	Captive	0.000	3.070		0.000	0.000	0.000	0.000	0.000
5	Bio - Mass	0.000	5.560		1.270	4.050	0.514	0.514	-0.192
6	Solar-existing	0.000	3.900		93.960	4.566	42.905	42.905	6.261
7	Solar KPCL Yapaldinni	0.000	14.370		0.211	6.000	0.127	0.127	-0.177
	Total RE (F)	0.000	3.900		310.518	4.062	125.856	125.856	5.153
G	Bundled Power								
1	NTPC Bundled Power Coal old	0.000	5.920		5.346	6.753	3.610	3.610	0.446
2	NTPC Bundled Power Solar old	0.000	10.530		1.074	10.580	1.137	1.137	0.005
3	NTPC Solar Bundle power Solar new	0.000	6.110		14.317	4.285	6.134	6.134	-2.614
	Total Bundled power (G)	0.000	6.320		20.737	5.247	10.881	10.881	-2.163
E.	Transmission Charges (Rs. In Cr.)								
a	KPTCL Transmission Charges	50.377		50.377				50.377	0.000
b	PGCIL Transmission Charges	22.097		23.198				23.198	1.101
c	SLDC	0.262		0.262				0.262	0.000
d	POSO	0.045						0.000	-0.045
		72.781		73.837	0.000			73.837	1.056
F.	Other Costs (Rs.in Cr.)								
a	UI				0.178		8.525	8.525	8.525
b	IEX Purchase				112.565	6.433	72.407	72.407	72.407
c	other supplementary/arrears bills						0.007	0.007	0.007
d	amounts paid on account of orders of KERC/CERC/APTEL/High Court/ Supreme Court						31.027	31.027	31.027
e	Less: Energy Sales (in IEX / Bilateral, etc.,)		5.797		-32.471	4.909	-15.939	-15.939	2.886
G.	Total:	196.977	4.010	155.145	1063.248	4.664	495.450	650.595	51.204

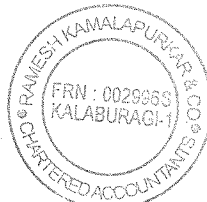
AAO I (PTC)

AAO II (PTC)

AO (PTC)

EE(PTC)

Amogh S. Dharwadkar
M.Com., FCA
Membership No. 217409
Partner
Ramesh Kamalapurkar & Co.
Chartered Accountants, Kalaburagi-1
Firm Regn. No. 002996S



UDIN: 23217409BGRLCX 8112

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED
Annexure to KERC (Fuel and power Purchase Cost Adjustment) (First Ammendment) Regulations, 2023
 Energy at Generation Point, IF Point and energy sales (Provisional)

Sl. No.	Month	Actual Total Energy Purchased at Generation Bus including sales in IEX (in MU)	Energy Sales through IEX, bilateral, etc., (in MU)	Net Energy Purchases to the account of GESCOM (3-4) (in MU)	Energy at Interface Point Previous Month (in MU)	Actual energy sales as per DCB (in MU)	Distribution Loss (%)
1	2	3	4	5	6	7	8
1	Aug-23	1095.72	32.47	1063.25	669.73	610.39	8.86

(HP)
 APO(DCB)

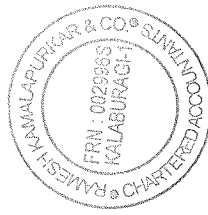
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(Signature)

Atmogh S. Dharwadkar
 M.Com., FCA
 Membership No. 217409
 Partner
Ramesh Kamalapurkar & Co.
 Chartered Accountants, Kalaburagi-1
 Firm Regn. No. 002996S



UDIN: 23217409BGRLCX 8112

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED


Annexure to KERC (Fuel and power Purchase Cost Adjustment) (First Amnendment) Regulations, 2023
Projected Energy sales for the billing month of Aug-23

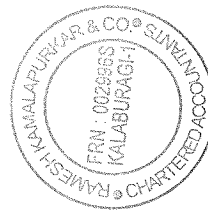
Sl No.	Month	Total Actual Energy Purchased at Generation Bus including sales in IEX as per SLDC (in MU)	Energy sales through IEX, bilateral etc as per SLDC (in MU)	Net Energy Purchased (3-4) in MU	Approved Transmission Losses in %	Energy at Interface Points [5-(5x6)] (in MU)	Approved Distribution Loss (%)	Projected Retail Sales [7-(7x8)] in MU
1	2	3	4	5	6	7	8	9
	Aug-23	1095.72	32.47	1063.25	2.76%	1033.86	10.25%	927.89
Less: Projected Average Energy Sales Under DERS Scheme (Average of April-2023 to August-2023)								
Net Projected Sales								29.65
								898.24


 Anil D. D.


 AEE-MRT


 AE-MET


Arnoogh S. Dharwadkar
 M. Com., FCA
 Membership No. 217409
 Partner
Ramesh Kamalapurkar & Co.
 Chartered Accountants, Kalaburagi-1
 Firm Regn. No. 002996S



UDINI: 23217409BGRCLCX 8112

Fuel and Power Purchase Cost Adjustment for the Month of August -2023

Computation of FPPCA

The formula for computation of the Fuel Cost Adjustment Charges shall be as under:

$$FPPCA = \frac{[(CSG+CCGS+CIPP+Z)-S]}{Q} * 1000$$

Where

CSG Change in fuel and power purchase cost of State owned power Generating Station including transmission cost :

CCGS Change in fuel and power purchase cost of Central Generating Stations including Transmission Cost
CIPP Change in fuel and power purchase cost of Generating Stations of other independent Power Producers having long term PPAs.

Q Sales computed as per clause 4.2 of Fuel and Power Purchase Cost Adjustment (FPPCA)

Z Regulations, 2022 considering the quantum energy purchased during the relevant period by excluding the quantum energy sold through Energy Exchanges or other Agencies.

S Adjustment Factor for any over / under recovery.

Incremental gain or loss incurred on the sale of purchased power through Energy Exchanges or other Agencies over the actual average power cost incurred for the relevant month.

COMPUTATION OF SALES (in MU) = Q

Month	Net Energy purchased in MU	Transmission Loss	Distribution Loss	Projected Sales in MU (Q)	Projected Sales Under DERS Scheme (In MU)	Net Projected Sales (In Mu)
Aug-23	1063.25	29.39	105.97	927.89	29.65	898.24
	Rs. In Crs					
CSG	-29.07					
CCGS	-4.66					
CIPP	82.04					
Z						
S	-2.89					
FPPCA	= [(CSG+CCGS+CIPP+Z)-S]/Q]*1000					
FPPCA	57 Paisa/unit					

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